1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
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5	Suite 10 Concord, NH	
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8	RE:	DE 23-001 NEW HAMPSHIRE ELECTRIC
9		COOPERATIVE, INC.: Proposed Purchase of
10		Receivables Program. (Prehearing conference)
11		
12	PRESENT:	, 1,
13		(Presiding as Hearings Examiner)
14		Tracey Russo, Clerk
15		
16	APPEARANCES:	
17		Cooperative, Inc.: Douglas L. Patch, Esq. (Orr & Reno)
18		Jeremy Clark
19		Reptg. New Hampshire Dept. of Energy: Alexandra K. Ladwig, Esq.
20		Elizabeth Nixon, Dir./Electric Group Scott Balise, Electric Group
21		(Regulatory Support Division)
22		
23	Court Ren	oorter: Steven E. Patnaude, LCR No. 52
24	222	

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## 1 PROCEEDING 2. PRESIDING OFFICER WIND: All right. 3 Let's go on the record. 4 Good afternoon, everyone. My name is 5 Eric Wind. I am a Senior Advisor at the 6 Commission. And, at the Commission's request, 7 and pursuant to RSA 363:17, I will be serving as the Hearings Examiner and Presiding Officer at 8 this prehearing conference. 9 So, we're here this afternoon for a 10 11 prehearing conference in Docket 23-001, regarding 12 New Hampshire Electric Cooperative's Proposed 1.3 Purchase of Receivables Program. 14 Let's start by taking appearances for 15 the record, beginning with Attorney Patch. 16 MR. PATCH: Good afternoon. 17 Patch, I'm outside counsel to NHEC in this 18 particular matter. And with me is Jeremy Clark, 19 from the Co-op. PRESIDING OFFICER WIND: Thank you. 20 2.1 Welcome. Attorney Ladwig. 2.2 MS. LADWIG: Yes. Good afternoon. I'm 23 Alexander Ladwig, on behalf of the Department of

And then, with me today I also have Liz

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Energy.

1 Nixon and Scott Balise. 2. PRESIDING OFFICER WIND: Okay. 3 afternoon. Welcome. In the back, are you --4 MS. LYNCH: I'm just observing. I'm an 5 attorney with the Department of Energy. I can 6 sit over there, or wherever you want me to sit. 7 PRESIDING OFFICER WIND: You're welcome 8 to stay there. I just wanted to make sure I 9 wasn't missing any appearances. So, as the first order of business, no 10 11 requests for intervention in this matter were 12 received. 1.3 So, I'll start by asking if there are 14 any preliminary matters either party wants to raise? 15 16 MR. PATCH: Not really. I mean, just 17 to note for the record, and you'll probably ask 18 this question anyway, but to anticipate it. We have talked about a schedule that 19 20 DOE proposed. And I think we're in agreement 2.1 about what that schedule is that we would 2.2 recommend to the Commission. 23 PRESIDING OFFICER WIND: Okay. Great. 24 Thank you. Let's take that up at the end. We'll

do preliminary positions first. Depending on those, I may have a few questions, but then we can jump into the procedural schedule.

So, let's start with preliminary positions. Attorney Patch.

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MR. PATCH: Sure. I think ours is pretty straightforward. It's laid out in the testimony that Mr. Clark filed on March 20th, and it describes the POR Program that the Co-op is proposing in this particular case.

And it, we believe, is consistent with the statute. And it may be a little different than what you've seen from some of the other utilities. But I think there's good reason for that that is explained in that testimony.

We're looking for an implementation date that I believe what we said was would be "thirteen months following the approval of the Program", that was on Page 3 of Line 6 of Mr. Clark's testimony. And then, there's an Administrative Cost Percentage being proposed of "5.326 percent". I'm just kind of giving you the highlights. And the costs specific to the implementation of the Program would be amortized

1 over a five-year period. 2. So, again, we think this is a 3 reasonable proposal. It reflects the costs. 4 the fact that the Co-op doesn't -- hasn't done a 5 POR Program before, and doesn't really have 6 access to other co-ops that have done POR 7 Programs. And, so, --Anyway, so, our preliminary position is 8 9 that the Commission should approve what we have submitted. Obviously, we'll be in discussions 10 11 with DOE. And, if any other intervenors show up 12 late, and the Commission grants that, certainly, we would be in discussions with them as well. 1.3 14 Thank you. 15 PRESIDING OFFICER WIND: Great. Thank 16 you, Department of Energy. 17 MS. LADWIG: The DOE has no position at 18 this time. But we look forward to working with 19 NHEC in this matter.

PRESIDING OFFICER WIND: Okay. Thank you.

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And I will turn to a few questions. Turning first to the Order of Notice and the standard of review.

1 The Order of Notice has a pretty simple 2. "Issues Presented" clause, which states "whether 3 the proposed POR Program is consistent with the 4 requirements of RSA 53-E and Puc Chapter 2200." 5 In the spirit of just honing in a little bit more 6 specifically, would the parties agree that the 7 real controlling standard of review here is RSA 8 53-E:9, II's -- it's a long paragraph, but the 9 standards in that paragraph there? 10 And then, kind of as a second question, 11 that the 2200 rules don't really add anything, as far as standards to make more clear or elaborate 12 on the standard of review here? 1.3 14 As far as I read the 2200s, they only 15 added the filing date. 16 MR. PATCH: Yes. I would agree with 17 that. 18 MS. LADWIG: I think that makes sense 19 as well. 20 PRESIDING OFFICER WIND: Okay. Thank 21 you. 2.2 Again, as a clarifying question, I want 23 to look at the Discount Percentage Rate inputs 24 very briefly. So, turning to the schedule, at

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lines -- the schedule that accompanies Mr.

Clark's prefiled testimony. As Attorney Patch

went over, this really has, as far as I'm reading

it, two inputs, the Uncollectible Percentage and

the Administrative Cost Percentage.

Looking specifically at the

Administrative Cost Percentage, there's no
ongoing administrative costs estimated. That
figure is only made up of the purchase of
receivables implementation costs.

I'm seeing Mr. Clark nod his head. So,
I'm understanding that correctly.

So, I want to turn to the prefiled testimony, at Page 3, Lines 8 through 12. And, if this is too "in the weeds" or something that the DOE anticipates looking into, I -- but, when I read this, it's not entirely clear whether this change from COBOL coding to a different language is caused by the POR Program or it needs to happen anyways. Is there anything that the Company can say to clarify that for me?

MR. CLARK: Okay. So, we have -- NHEC has EDI currently programmed in COBOL. It is no longer going to be supported by our software

vendor. And, if we want to make any further changes to it, the software vendor has indicated that it needs to be converted to Java.

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They have communicated to us that, if we made no changes, in theory, the COBOL would run smoothly. But it, at some point, needs to be upgraded. We do not have any budgeted allocation to upgrade it, because there is no other event that would cause us to upgrade at this time.

 $\label{eq:president} \mbox{PRESIDING OFFICER WIND: Thank you.}$  That's very helpful.

So, for the Department of Energy, I guess what I was really getting at is, does the Department, since NHEC is not rate-regulated, does the Department anticipate any issues getting into whether or not these costs meet the standards of the statute that we're looking at, the 53-E:9, II standards?

And you can take your time to think about that. I don't mean to put you on the spot, but I just at least wanted to ask the question.

MS. LADWIG: That's fine. And, I'm sorry, would you mind repeating the question?

PRESIDING OFFICER WIND: Gladly. So,

in examining the costs associated with the NHEC's POR Program proposal, because New Hampshire Electric Cooperative is not rate-regulated, and the Commission's files, and likely the DOE's files, don't have much depth on their previous costs, does the DOE anticipate any problems coming to a conclusion that the standard of review can be responded to?

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That the standard of review can be met?

MS. NIXON: I think we'll be looking at that. But my initial response is, because they aren't rate-regulated by us, that we probably won't be diving into that much, if at all. But we can give you a more clearer answer on that as we progress.

PRESIDING OFFICER WIND: Great. Thank you. I think that it was something that stood out to me as just not being entirely clear. And I hope that the record can be developed to answer that question.

The other question that I have from Mr. Clark's prefiled testimony, at Page 4, Lines 14 through 16, there are some comments on future updates to the Purchase of Receivables Program

rate. I'm wondering if that can be clarified a little as well, as far as does the Cooperative anticipate not needing Commission approval of rate updates?

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MR. PATCH: I think -- sorry. I think that that was our initial impression, was that would be the case. Since, as you've already indicated, the Co-op is not rate-regulated by the Commission. And, for that reason, we didn't believe that we would necessarily have to come back and get the approval of the Commission. Perhaps it would be just a notification requirement, to file a letter indicating that it's changed, or something like that.

But it was something that we had talked about. And I think the testimony perhaps left that a little bit vague, given that circumstance.

PRESIDING OFFICER WIND: Okay. Thank you. I think that clarifies for me what the Cooperative's intent is, and I appreciate the answer.

So, at this point, let's turn to the procedural schedule. I do have the Commission calendar in front of me. If the proposed

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         procedural schedule is developed enough that, and
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         you believe that a hearing date is going to be
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         necessary, that we can go over that and take a
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         look.
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                    So, Attorney Patch -- or, if the DOE
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         proposed it, I'm sorry. If the DOE proposed it,
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         you're welcome to address it first.
                   MS. LADWIG: That's fine. So, I think,
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         as of right now, we're only looking at a
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         potential settlement and a hearing on the
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         potential settlement.
                    If we aren't able to come to an
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         agreement, we can figure out asking for an
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         adjudicatory hearing. So, right now, the only
         hearing date we would need would be -- we were
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         looking at Tuesday, October 17th.
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                   PRESIDING OFFICER WIND: Okay. Give me
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         one moment to check the calendar.
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                    [Short pause.]
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                   PRESIDING OFFICER WIND: And that was
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         Tuesday, October 2nd?
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                   MS. LADWIG: The 17th.
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                   PRESIDING OFFICER WIND: The 17th.
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         Okay.
                I'm showing that vacant on the Commission
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calendar. So, we can pencil that in, unless you
want to give me the full procedural schedule now,
and I can --

MS. LADWIG: I think we can just go ahead and file it later today, if that works?

PRESIDING OFFICER WIND: Of course.

Yes, that's fine with me.

All right. So, in conclusion, I will write a report, including my recommendations, following this prehearing conference. The only deadline established today, therefore, is the filing of the proposed procedural schedule, which I'll anticipate coming in today. So, I won't even be able to get a prehearing order out in time to set that as a deadline. So, I'll just wait to see that, and I'll issue my report following this prehearing conference.

So, with that, I thank everyone very much for your time here today. I wish you a productive technical session. And we'll go off the record.

(Whereupon the prehearing conference was adjourned at 1:15 p.m., and a technical session was held thereafter.)

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